LNG Tankers and Air Emissions

Context, Inventory Methods, Implications

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First, some news ...

INTERTANKO may abandon fuel oil bunkers

04 Oct 2006, 20:55 GMT

Tanker association INTERTANKO is considering stopping using fuel oil bunkers in favour of distillate fuels, the shipping weekly Fairplay reported today.

The possible move was understood to be in response to the accelerating adoption of low-sulphur restrictions under MARPOL Annex VI, such as the Sulphur Emissions Control Areas (SECAs) in the Baltic and North seas.

The additional cost to the industry would be \$50 billion, the report said, and also suggested that the International Association of Dry Cargo Shipowners (Intercargo) would follow INTERTANKO's lead.

Table 2. Profile of World Fleet, Number of Main Engines, and Main Engine Power^a

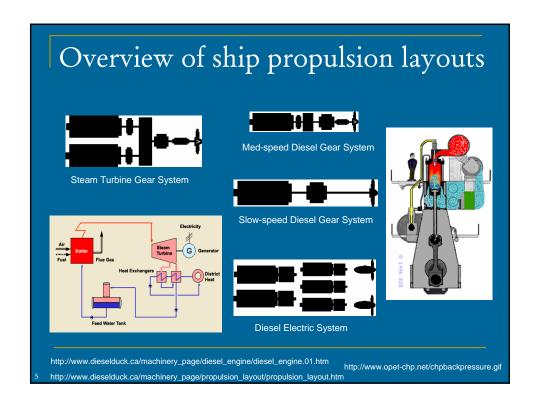
Ship Type	Number of Ships	Percent of Fleet	Number of Main Engines	Percent of Main Engines	Installed Power (MW)	Percent of Total Power	Percent of Energy Demand
			Cargo	Fleet			
Container vessels	2662	2%	2755	2%	43,764	10%	13%
General cargo vessels	23,739	22%	31,331	21%	72,314	16%	22%
Tankers	9098	8%	10,258	7%	48,386	11%	15%
Bulk/combined carriers	8353	8%	8781	6%	51,251	11%	16%
			Non-Car	go Fleet			
Passenger	8370	8%	15,646	10%	19,523	4%	6%
Fishing vessels	23,371	22%	24,009	16%	18,474	4%	6%
Tugboats	9348	9%	16,000	11%	16,116	4%	5%
Other (research, supply)	3719	3%	7500	5%	10,265	2%	3%
Registered fleet total	88,660	82%	116,280	77%	280,093	62%	86%
Military vessels	19,646	18%	34,633	23%	172,478	38%	14%
World fleet total	108,306	100%	150,913	100%	452,571	100%	100%

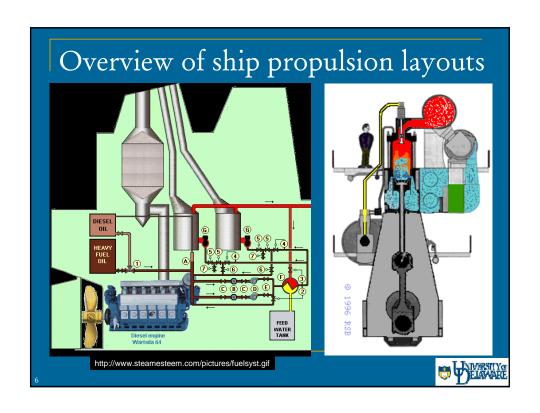
The world fleet represents internationally registered vessels greater than 100 gross tons; the cargo fleet represents those vessels whose main purpose is transporting cargo for trade. Percent of energy demand mainly adjusts for reduced activity (in loads and hours) by military vessels under typical operations.

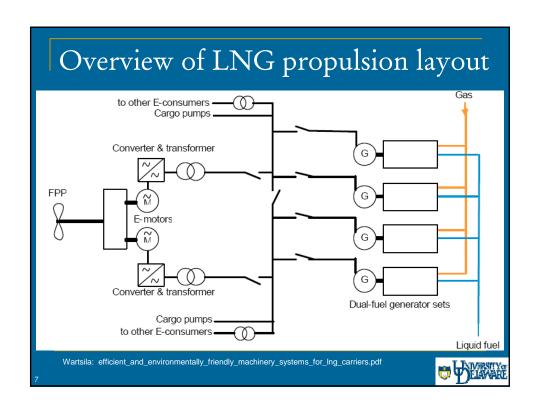
- Fleet and Propulsion Overview
- Environmental overview of ship emissions
 - Global shipping, North American inventory (3-5 slides)
 - Basics of pollutant formation, fate, transport (movie, slide)
 - Activity-based estimating methods (1-2 slides)
- Interpretation of emissions estimates
 - Emission factor and fuel comparisons (steam v. diesel)
 - Example issues in reviewing operating emissions and offsets ...What might LNGs, other vessels and mobile sources really do?

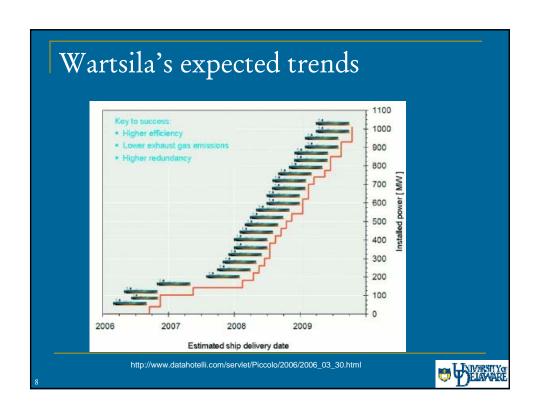


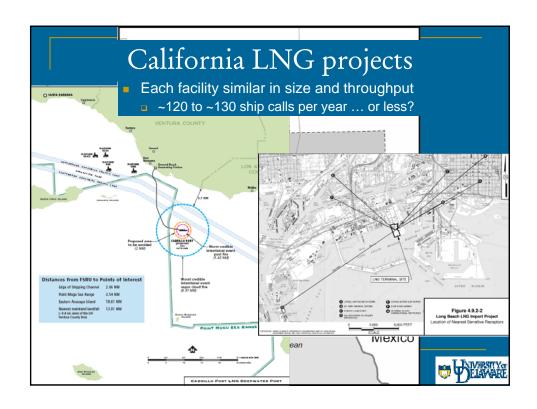






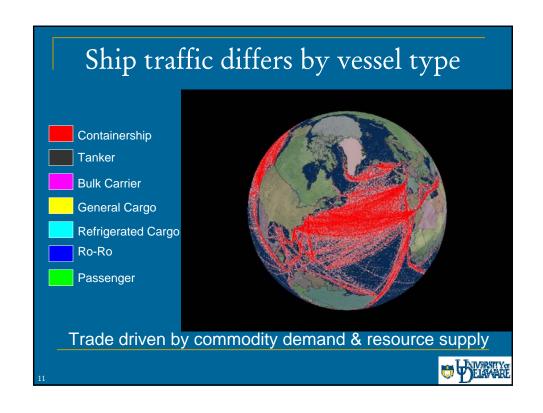


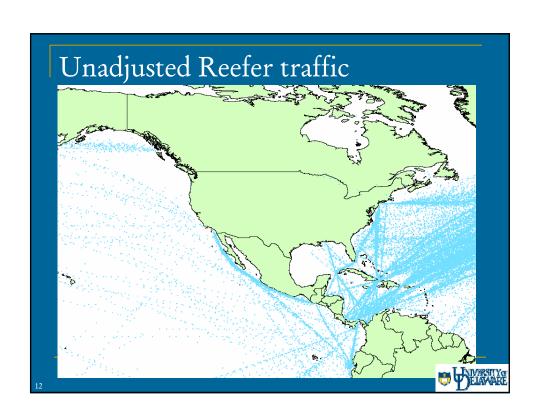


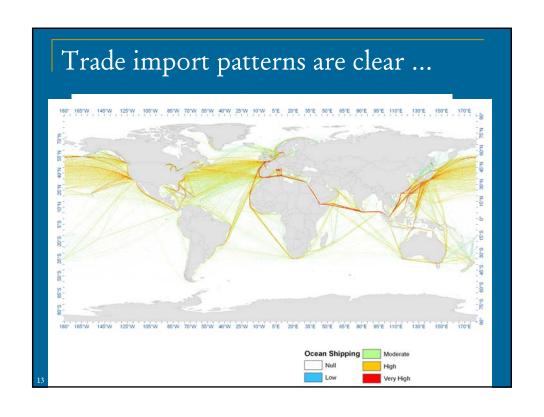


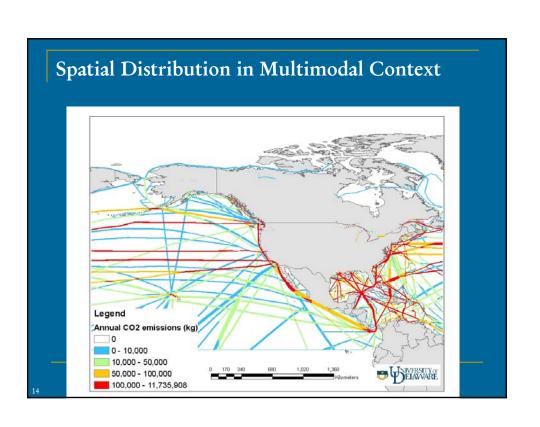
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Other GIS-based analyses of goods movement and environmental issues

- Application of Ship Speed and Mass to describe potential severity of risk-based ship collisions with whales
- Invasive species and ballast water treatment
- Port fees and transportation infrastructure
- Forecasting seaborne trade, energy, emissions
- Generating multimodal routing models with environmental, disaster, and sustainability indices

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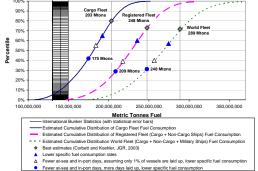
Best practices for CMV inventories

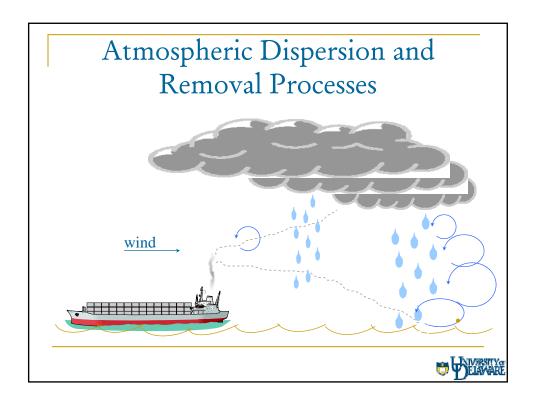
[Corbett and Koehler, 2003; Corbett and Koehler, 2004]

- Step 1: Identify the vessel(s) to be modeled, and engines in service
- Step 2: Estimate the engine service hours for the voyage or voyage segment
- Step 3: Determine the engine load profiles, including power and duty
- Step 4: Apply emissions or fuel consumption rates for specific engine/fuel combinations
- Step 5: Estimate emissions or fuel consumption for the voyage or voyage segment

Steps 6+: Assign emissions spatially and temporally both in and out of port regions

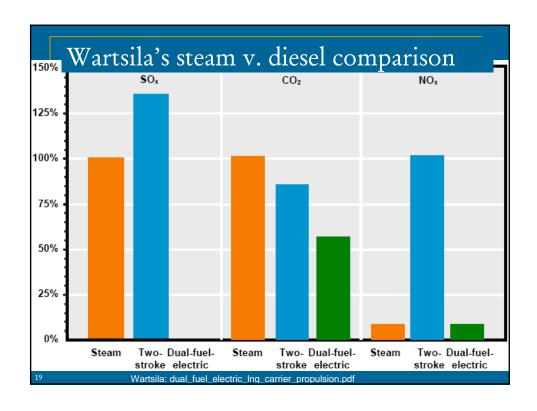
Uncertainty remains, but bounding is improving





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Internal Combustion Engi	nes		[CEs	
Industrial - Natural Gas	lb/mm cu.ft. NG	lb/mmBTU NG	kg/mmBTU NG	g/kWł
NOx	2840	2.65	1.20	4.10
SOx	0.6	0.00056	0.00025	0.00087
PM	10	0.0093	0.0042	0.0144
PM10	10	0.0093	0.0042	0.0144
VOC	116	0.11	0.05	0.17
CO	399	0.37	0.17	0.58
Lead	NA			
NOx Value repre At <90% load, reported at at <90% load, reported at b/MMBtu; at <90% load, i Reported as SO ₂ , PM Value represe PM for 4-stroke, lean-burr Value reprents 2-s	s 1.94 lb/MMBtu. 4-stroke is 0.847 lb/MMBtu. 4-stro 2.27 lb/MMBtu. using fuel sulfui nts 2-stroke, lea	e, lean-burn engines a oke, rich-burn engines a r content of 2,0 an-burn engine rich-burn, 9.50 E-03.	tt 90-105% load is 4.08 at 90-105% reported to b 000g/10 ⁶ scf. es.	
			es at 90-105% load is on-burn engines at 90-10	0.047

AP-42 data, for Dual-fuel ICEs

	lb/hp-hr	lb/MMBtu	lb/hp-hr	lb/MMBtu	g/kWh
Dual Fuel Engine	On Diesel	On Diesel	On Dual Fuel)	n Dual Fuel	
NOx	0.024	3.2	0.018	2.7	10.92
PM	0.0007	0.1	0.0007	0.1	0.42
HC as CH4	0.000705	0.09	0.00529	0.8	23.99
CO	0.0055	0.85	0.0075	1.16	4.55
CO ₂	1.16	165	0.772	110	468.38

- Assumes 5% Diesel and 95% Natural Gas.
- We could also compare with ARB values for onroad use of natural gas in ICEs with and without dual fuel. These values are lower than reported above – marine engine factors for dual fuel using LNG could merit updated review.

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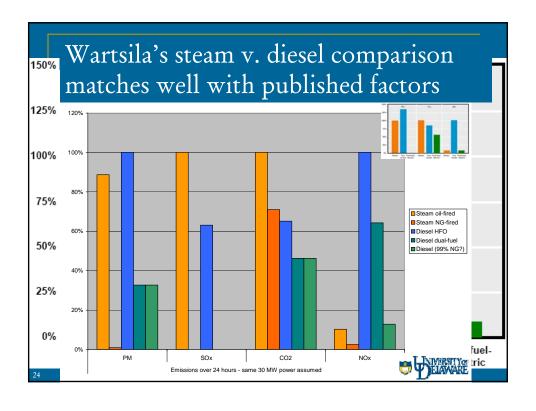
AP-42 data, for residual fired boilers

Boiler and Diesel Emission	s Compared	S	FOC boile	r
Steam Boiler (average on	No. 6 Fuel Oil)	290	
		kg/tonnes		
	lb/kgal	fuel	g/kWh	
NOx (NO2)	42.5	6.03	1.75	
SO2 (S)	423.9	60.12	17.43	
SO3 (S)	15.39	2.18	0.63	SO3 negligible
CO	5	0.71	0.21	
PM	28.033	3.98	1.15	
HC (total organic carbon)	1.04	0.15	0.04	utility boilers

- Lower NOx factors compared to ICEs
 - Much lower than ICEs with liquid petroleum fuel
- Higher SO₂ factors due to residual oil
 - Would fall to similar level if gas-fired
- Higher PM is clearly a function of sulfur content

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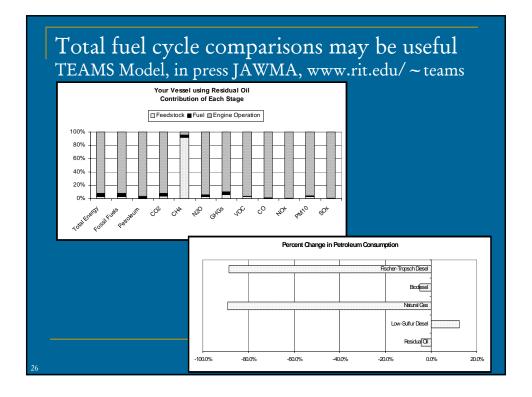
Steam Boiler (average on Na	Compared tural Gas)	1020	SF Btu/scf	OC boiler
	lb/	10^6 Btu	kg/mmBTU	g/kWh
NOx (NO2)	280	0.275	0.12	0.42
SO2 (S) SO3 (S)	0.6	0.001	0.00	0.00
CO	84	0.082	0.04	0.13
PM (total)	7.6	0.007	0.00	0.01
HC (total organic carbon)	5.5	0.005	0.00	0.01
Lower NOx factor	re comp	CHOCK C	o on mo	a 2011010

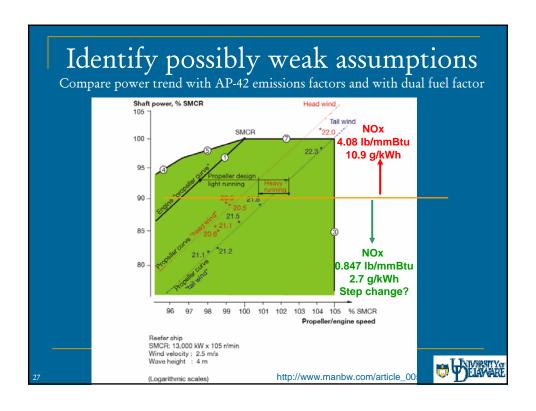


How to combine different pollutants in terms of environmental impacts? Or not ...

- Criteria pollutants v. climate change
- Pollutants critical to attainment
- Health risk-based pollutants
- Some combination?

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Take-home Ideas

- LNG fleet may be cleaner than average
 - Growing, changing power technology, emissions
- Other shipping is significant, growing also
 - Emerging rules will likely improve fleet emissions
- Emissions from alternate propulsion may be cleaner but not negligible in terms of impacts
 - Comparison varies by pollutant, energy, CO2
- Inventory best practices are sensitive to inputs
 - Emissions factors, duty cycle, fuel type
- Offsets using older technology may be easy
 - but these may only document planned modernization



